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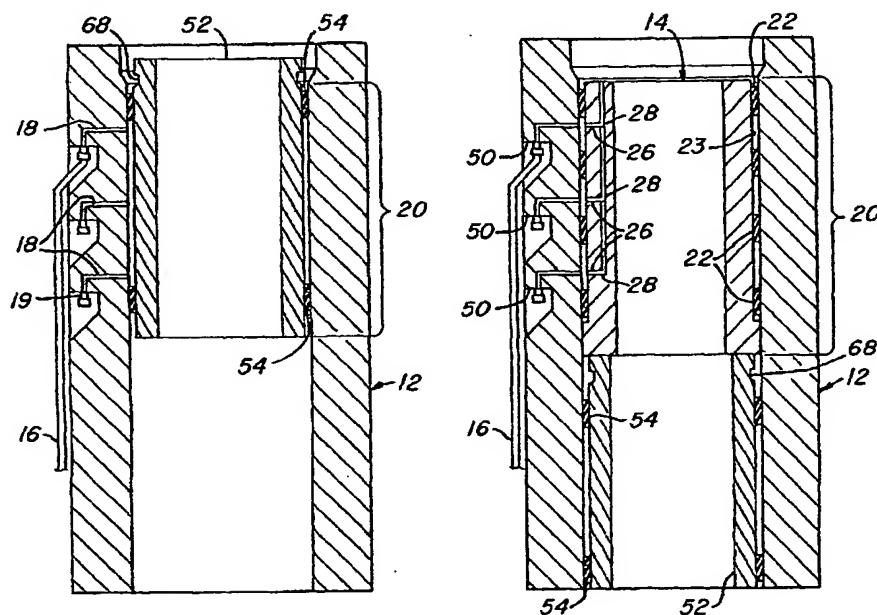
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(54) Title: METHOD AND APPARATUS TO FACILITATE WET OR DRY CONTROL LINE CONNECTION FOR THE DOWN-HOLE ENVIRONMENT



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(57) Abstract: A wet connect arrangement for communication beyond obstructions in a wellbore such as gravel packs and lateral junctions, among others. The arrangement employs communication line at first and second tubulars and annular or part annular communication pathways between the lines when the first and second tubulars are in operable position.

## METHOD AND APPARATUS TO FACILITATE WET OR DRY CONTROL LINE CONNECTION FOR THE DOWNHOLE ENVIRONMENT

### CROSS REFERENCE TO RELATED APPLICATIONS

This application claims the benefit of an earlier filing date from U.S. Provisional Application Serial No. 60/425,348 filed November 11, 2002, the entire disclosure of which is incorporated herein by reference.

### BACKGROUND

Research over the last decade or more into efficient and reliable hydrocarbon recovery has led the industry to intelligent solutions to age old oil field (and other downhole industries) problems. Valving, sensing, computing, and other operations are being carried out downhole to the extent technology allows. Primary wellbores have "intelligent completion strings" installed therein that can zonally isolate portions of the well, variably control portions of the well and otherwise. These portions may be lateral legs of the well or different zones in the primary wellbore.

In multilateral wellbore structures, lateral legs can be very long and may pass through multiple producing and non-producing zones and may or may not be gravel packed. Both lateral legs and gravel packed zones, *inter alia*, create issues with regard to communication and control beyond these structures. Gravel packs have had communication pathways but they are difficult to align and work with; lateral legs are commonly controlled only at the junction with the primary wellbore because of difficulty in communicating past the junction.

Better communication beyond communication obstructing configurations would be beneficial to and well received by the hydrocarbon exploration and recovery industry.

### SUMMARY

Disclosed herein is a control line wet connection arrangement including a first tubular having one or more control line connection sites associated therewith each site terminating at a port at an inside dimension of the first tubular, the inside dimension surface of the first tubular having a seal bore and a second tubular having one or more

control line connection sites associated therewith, each line terminating at a port at an outside dimension of the second tubular, the outside dimension surface having at least two seals in axial spaced relationship to each other, at least one on each side of each port at the outside dimension of the second tubular.

Further disclosed herein is a multi-seal assembly having a seal body, a plurality of seals and a plurality of feed-through configurations for control lines. The feed-through configurations are staggered.

Disclosed herein is a junction configured to facilitate communication with a lateral completion string having a junction, a primary bore and a lateral bore intersecting the primary bore. At least one communication opening through the junction from a location outwardly of an inside dimension of the lateral bore into the lateral bore is provided.

A well system is also disclosed having a tubing string with a primary bore and at least one lateral bore extending from and intersecting the primary bore at a junction. The well system includes an intelligent completion string in the at least one lateral bore, and an intelligent completion string in the primary bore. A communication conduit is provided for each of the string in the primary bore and the at least one lateral bore, the communication conduit for the string in the at least one lateral bore being disposed outwardly of an inside dimension of the tubing string at least at the junction of the primary bore and the lateral bore.

Also disclosed herein is a method of installing intelligent completion strings in lateral legs of a wellbore. The method includes running a junction having a primary leg and a lateral leg on a tubing string to depth with an umbilical disposed outwardly of an inside dimension of the string and junction, the junction further having at least one opening from the umbilical to an inside dimension of the junction. The method also includes running an intelligent completion string into the lateral leg and connecting with the at least one opening.

Further disclosed herein is a connection arrangement for a first and second control line associated with first and second nestable tubulars including a first tubular having a first control line associated therewith, a second tubular having a second control line associated therewith and the first and second tubulars configured to when

nested, isolate an annular volume to communicatively connect the first control line to the second control line.

#### BRIEF DESCRIPTION OF THE DRAWINGS

Referring now to the drawings wherein like elements are numbered alike in the several figures:

Figure 1A is a schematic representation of a radial wet-connect connector in the pre-connection condition;

Figure 1B is a schematic representation of a radial wet-connect connector in the post-connection condition;

Figure 2A is a representation similar to Figure 1A but with a frustoconical connection geometry;

Figure 2B is a representation similar to Figure 1B but with a frustoconical connection geometry;

Figure 3 is a schematic representation of a gravel pack configuration with the radial wet connector of Figures 1A and 1B;

Figure 4 is a perspective view of an anchor section of the radial wet connector;

Figure 5 is a schematic representation of a first embodiment of a multilateral junction configured to facilitate installation of an intelligent well system completion in both legs;

Figure 6 is a view of the Figure 5 multilateral junction with a schematically represented completion in the lateral leg;

Figure 7 is an enlarged view of the circumscribed area in Figure 6;

Figure 8 is a schematic view of a multi-element staggered feed-through packer;

Figure 9 is a schematic view of a multi-seal feed-through seal assembly with staggered feed-through;

Figure 10 is a schematic view of a second embodiment of a multilateral junction configured to facilitate installation of an intelligent well system completion in both legs; and

Figure 11 is a view of the Figure 7 multilateral junction with a schematically represented completion in the lateral leg.

### DETAILED DESCRIPTION

A hydraulic line wet connection arrangement is disclosed herein through two exemplary embodiments. For a better understanding of the arrangement however, the connection is first illustrated divorced from other devices. Figures 1A and 1B schematically illustrate just the connection itself in the pre-connection and post connection condition, respectively. A first tubular 12 has a larger inside dimension than a second tubular 14. Such that second tubular 14 can be received concentrically within first tubular 12, along with seals 22. There need be at least two seals in this arrangement to create an annular (or part annular, functioning similarly) sealed space 23 for communication between a control line uphole (not shown in this view), which may be hydraulic, and a control line downhole 16 which may be hydraulic. Ports 18 (three shown, any number is possible) in first tubular 12 extend from an inside dimension of first tubular 12, in a seal bore section 20 of the first tubular 12, to a control line connection site 19. Seal bore 20 is in one embodiment a polished bore. The control line connection site may be at an outside dimension of the first tubular 12 or may be between the outside dimension and inside dimension of the first tubular, the latter position being effected by providing a recess in the outside dimension surface of first tubular or by creating a control line termination at the site within the media of the first tubular 12. The ports 18 are spaced axially from one another and may be located anywhere circumferentially in the seal bore 20 at first tubular 12.

Second tubular 14 has a smaller outside dimension than the inside dimension of first tubular 12 so that it is possible to position second tubular 14 concentrically within first tubular 12. Second tubular 14 further includes at least two seals 22 axially spaced from one another sufficiently to allow a gap between the seals 22 about the size of a port 18. The outside dimension of second tubular 14 also is configured to facilitate interposition of seals 22 between the outside dimension of tubular 14 and the inside dimension of tubular 12. Four seals are illustrated in Figures 1A and 1B, which corresponds to the potential for connection of three individual control lines. This potential is realized if ports 18 are located in each annular space 24 bounded by seal bore 20, seals 22 and second tubular 14. Further, second tubular 14 would need to also have three ports 26 between respective seals 22 which ports 26 lead to control line connection sites 28 at second tubular 14. It should be appreciated that as many or

as few control line connections can be effected as are desired, limited only by the ability to deliver control lines to the connection annuluses, which ability is a function of control line cross sectional area and total available area in the borehole particularly around the circumference of the tubulars 12 and 14.

In the embodiment of the connection device illustrated in Figures 1A and 1B, the seal bore 20 is a parallel surface to that of second tubular 14. Such configuration allows for mating of first tubular 12 and second tubular 14, thus effecting control line connection, without a pressure change in the respective control lines. This is desirable for some applications.

In another embodiment of the connection device, as illustrated in Figures 2A and 2B, the seal bore 20a is frustoconical in shape with a stepped surface 30. For this embodiment, second tubular 14a also has a frustoconical stepped shape complementary to the seal bore 20a. In this embodiment, ports located nearer the smallest outside dimension of second tubular 14a experience a larger pressure change upon connection than ports located nearer the largest outside dimension of second tubular 14a. In other respects the tool functions as does the foregoing embodiment.

Referring now to Figure 3, one embodiment of a device employing the arrangement is illustrated. In this embodiment, the arrangement is employed with a gravel pack assembly 40. One of skill in the art will recognize screen 42, holed pipe 44 and sliding sleeve 46 as common portions of gravel pack assemblies. Other non-identified components are also common in the art. What is new is the arrangement for control line connection wherein the first tubular 12 as discussed above is in line with other gravel pack components. In this embodiment, three control line connection sites 48 are disposed in recesses 50. It should be appreciated that the individual connection sites may be employed for connection to a control line or may be left unconnected as desired. Clearly, at least one of the connection sites must be connected to a control line for control downhole vis-a-vis the wet connect arrangement disclosed herein to have an effect downhole of the arrangement. When sites are not used for connection to control lines they are advantageously capped or plugged in a suitable manner.

Prior to connection with a reconnect anchor 56, the ports as well as the seal bore 20 which in one embodiment is a polished bore, are protected by a wear bushing

52 with a pair of seals 54 to maintain the seal bore 20 and the ports 18 clean prior to mating with reconnect anchor 56.

Reconnect anchor 56 comprises second tubular 14 connected to an engagement tool 58 to engage gravel pack packer 60. Reconnect anchor 56 also supplies seals 62 at a downhole portion 64 of a gravel pack sliding sleeve 66. Upon advance of reconnect anchor 56 into first tubular 12, wear bushing 52 is pushed off seal bore 20 and second tubular 14 slides into engagement with seal bore 20. In one embodiment, visible only in Figures 1A and 1B, wear bushing 52 is provided with a retrieval latch such that in the event anchor 56 is pulled, the wear bushing 52 is repositioned over seal bore 20 to prevent contamination thereof.

Reference is also made to Figure 4 providing a perspective view of the anchor 56.

In another configuration employing the wet connect concept and arrangement, the arrangement is employed to create communication between control lines above and below a junction.

Referring to Figure 5 a schematic representation of a multilateral junction 110 is endowed with one or more umbilicals or control lines 112, 114 (two shown, but may be more). Each individual umbilical (as noted above "control line" and "umbilical" are used interchangeably herein) may be employed to control independent devices or independent strings such as intelligent completion strings. This is particularly beneficial where the well has several lateral legs. One embodiment hereof will have the same number of umbilicals as legs, one to feed each. In the exemplary embodiment of Figure 5, umbilical 112 continues down primary leg 116 while umbilical 114 ends at a multibore landing nipple or seal bore 118 (similar to seal bore 20 in previous discussed configuration) in an uphole end of lateral leg 120. In this example, umbilical 112 is intended to feed a more downhole device or lateral while umbilical 114 will feed the lateral leg (20) illustrated. It will now be clear to one of ordinary skill in the art that the arrangement as disclosed herein is stackable.

As illustrated, multibore landing nipple (or seal bore, these terms are used interchangeably herein) 118 includes three ports 122, 124 and 126 (more or fewer can be used depending upon axial length of landing nipple) which may be hydraulic ports, electrical ports, fiber optic ports or other types of communication ports depending

upon the intended connection between the landing nipple and the tubing installed intelligent completion string. By providing umbilical 114 on the OD of junction 110, and providing connection via the landing nipple 118, the umbilical is not subjected to a Y-connection inside the tubing in order to connect to multiple lateral wellbores.

Drawing Figure 5 illustrates each of three conductors of any type within umbilical 114 (it is noted that more or fewer conductors might be employed) are directed to a specific port 122, 124 or 126 within multibore landing nipple 118. Each of the ports 122, 124 and 126 may be open or covered in some manner. Open ports while effective if not contaminated, are susceptible to contamination by debris in a wellbore. One method of avoiding such contamination in hydraulic communication lines of the umbilical is to provide continuous application of positive pressure on each hydraulic line to avoid debris migration into the communication ports. It should also be noted as an ancillary matter that ports 122, 124 and 126 can act as a pneumatic pressure nozzle in order to inject gas into the fluid column. Alternatively, ports 122, 124 and 126 may be physically closed to debris from drilling or well operations by provision of shear or rupture disks in each of the communication ports. These disks may be sheared or ruptured when desired through the controlled application of pressure on the umbilical from the surface or by mechanical, acoustic or electrical means. While shearing or rupturing may occur as desired at any time, it is envisioned that it will be more common to shear or rupture the disks after an intelligent completion string is tied back to the multibore landing nipple as is illustrated in Figure 6.

Depicted in Figure 6 is the same schematic diagram of a multilateral junction as is illustrated in Figure 5, however, in Figure 6 an intelligent well system completion has been installed in the lateral leg 120. One of skill in the art will recognize four packers 128 that interface with the multibore landing nipple to create three sealed passages into which ports 122, 124 and 126 (respectively) exit. Each of the sealed passages will of course have an exit route to the appropriate continuing conduit (see Figure 5A) through ports 123, 125 and 127 for operation of the intelligent well system completion.

Referring to Figure 7, a multi-element feed-through packer is illustrated. The packer 200 is a single packer with multiple elements 202, 204, 206, 208 and 210. All

of the elements are actuated by a common actuator, slips 212, etc. and only the elements are repetitious. Element 202 as shown has four feed-through locations 214. Element 204 has three feed-throughs; element 206, two feed-throughs, and element 208, one feed-through; thus are staggered. Feed-throughs rely on technology found in Premier Packers commercially available from Baker Oil Tools, Houston, Texas. As is appreciable by perusal of the figure each of the control lines 216, 218, 220 and 222 is terminated between different packing elements. This facilitates the communication as discussed above through the individual sealed annuluses created between packing elements.

As one of skill in the art will appreciate, a similar condition is achievable by employing multiple premier packers stacked atop each other. While this is functionally capable of achieving the desired result it unnecessarily duplicates components such as slips and actuators.

Referring to Figure 8 an alternate device for achieving the goals of the system described herein is illustrated. Multi-seal feed-through seal assembly 230 is similar to packer 200 in that it provides multiple annular (or, as in the foregoing embodiment, part annular while functioning similarly) sealed areas for creating communication between for example (see Figures 5 and 5A) ports 122, 124 and 126 to ports 123, 125 and 127. Multi-seal feed-through assembly 230 comprises a plurality of seals which as shown number 5, but more or fewer could be used. Seals 232, 234, 236, 238 and 242 are configured to provide annular sealed areas between each two seals. A control line enters each of these sealed areas as was the case in Figure 7. In the case of Figure 8, control lines 242, 244, 246, 248 feed through only as many elements as necessary to reach their respective annular sealed areas 250, 252, 254 and 256; thus are staggered.

It will be appreciated that conventional feed-through seal assemblies could be stacked to substitute for the device as disclosed herein but would unnecessarily duplicate components and thus would increase cost.

Referring to Figures 9 and 10, an alternate embodiment is illustrated. The junction in this case illustrated as numeral 140 is similar to that of Figure 5. Umbilical 112 is unchanged. It will be appreciated by one of ordinary skill in the art, however, that umbilical 114 in Figure 5 does not go to surface and is indicated

distinctly in this figure as numeral 142. Umbilical 142 terminates at a downhole end identically to Figure 5 in multibore landing nipple 118. Distinct from the embodiment of Figure 5, however, umbilical 142 terminates at its uphole end at multibore landing nipple 144. Landing nipple 144 includes ports 146, 148 and 150 which correspond respectively to ports 122, 124 and 126 to which they are connected by individual communication conduits of umbilical 142. Referring to Figure 6, it will become apparent to one of ordinary skill in the art that another umbilical 152 to surface has been delivered downhole on string 154 and landed in nipple 144. String 154 communicates with landing nipple 144 identically to the way in which completion string 130 in Figure 2 communicates with landing nipple 118 in Figure 2. Once the string 154 has landed in landing nipple 144, umbilical 152 is connected to each of the ports 146, 148 and 150, and thereby to ports 122, 124, and 126, respectively for a continued communication pathway to the intelligent completion string 156 located in lateral 120.

In each of these embodiments, Figures 5, 6 and 9, 10, one of ordinary skill in the art will appreciate that the primary borehole 116 remains open while the lateral borehole 120 is completed with an intelligent string 156. Following the installation of the intelligent string 156 to the lateral borehole 120 a distinct intelligent string is deliverable down the primary wellbore. This string may deliver downhole its umbilical while it is being installed so the control is available over the primary completion string from a remote location without interference with the lateral completion string and without any Y-connections in the downhole environment.

Referring to Figure 11 another embodiment is illustrated. One of ordinary skill in the art will appreciate the distinction between Figure 9 and Figure 5 wherein umbilical 114 extends as does that umbilical in Figure 1 and terminates downhole in ports 122, 124 and 126. Clearly absent from the Figure 9 illustration, however, is the multibore landing nipple illustrated in Figure 5 as numeral 118. This embodiment is directed toward applications where no restriction in the inside diameter of the junction is permissible. In this case, the completion string 160 to be delivered to the lateral leg 120 will have a seal mechanism such as multiple packers 162 at the uphole end thereof to enable a pressure tight seal against the inside dimension 164 of bore 120 so that communication with the completion string may be had through ports 122, 124

and 126. In addition to the avoidance of any restriction in the ID of the lateral bore 120, this embodiment avoids potential damage to either the landing nipple or other components passing therethrough during installation of the completion string. In other respects, the embodiment of Figure 11 operates as do the embodiments of Figures 5, 6 and 9, 10, all providing the capability of independently actuatable intelligent completion strings in the lateral bore and primary bore as well as being stackable for a true multilateral well system.

While preferred embodiments have been shown and described, modifications and substitutions may be made thereto without departing from the spirit and scope of the invention. Accordingly, it is to be understood that the present invention has been described by way of illustrations and not limitation.

## CLAIMS

Claim 1. A control line wet connection arrangement comprising:

a first tubular having one or more control line connection sites associated therewith each site terminating at a port at an inside dimension of the first tubular, the inside dimension surface of the first tubular having a seal bore;

a second tubular having one or more control line connection sites associated therewith, each line terminating at a port at an outside dimension of the second tubular, the outside dimension surface having at least two seals in axial spaced relationship to each other, at least one on each side of each port at the outside dimension of the second tubular.

Claim 2. A control line wet connection arrangement as claimed in claim 1 wherein said first tubular includes a protector disposed at the seal bore.

Claim 3. A control line wet connection arrangement as claimed in claim 2 wherein said protector is moveable upon engagement of the second tubular with the first tubular.

Claim 4. A control line wet connection arrangement as claimed in claim 1 wherein the seal bore is cylindrical.

Claim 5. A control line wet connection arrangement as claimed in claim 1 wherein the seal bore is frustoconical.

Claim 6. A control line wet connection arrangement as claimed in claim 1 wherein said arrangement is in operable communication with a gravel pack assembly.

Claim 7. A control line wet connection arrangement as claimed in claim 1 wherein said control line is hydraulic.

Claim 8. A control line wet connection arrangement as claimed in claim 3 wherein said protector includes a collet.

Claim 9. A control line wet connection arrangement as claimed in claim 1 wherein the connection site resides in a recess in an outside dimension surface of the first tubular.

Claim 10. A control line wet connection arrangement as claimed in claim 1 wherein the connection site is within the media of the first tubular.

Claim 11. A control line wet connection arrangement as claimed in claim 1 wherein the control line is electrical.

Claim 12. A control line wet connection arrangement as claimed in claim 1 wherein the control line is optical.

Claim 13. A control line wet connection arrangement as claimed in claim 1 wherein the control line is a combination including at least one of hydraulic, electrical and optical.

Claim 14. A control line wet connection arrangement as claimed in claim 1 wherein the control line is a combination including at least two of hydraulic, electrical and optical.

Claim 15. A junction configured to facilitate communication with a lateral completion string comprising:

    a junction having a primary bore and a lateral bore intersecting said primary bore; and

    at least one communication opening through said junction from a location outwardly of an inside dimension of said lateral bore into said lateral bore.

Claim 16. A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said opening extends from said lateral bore to an outside dimension of said junction.

**Claim 17.** A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said junction includes at least one landing nipple in at least one of the primary bore and lateral bore.

**Claim 18.** A junction configured to facilitate communication with a lateral completion string as claimed in claim 17 wherein said landing nipple is a multibore landing nipple.

**Claim 19.** A junction configured to facilitate communication with a lateral completion string as claimed in claim 18 wherein said at least one communication opening is integrated with said landing nipple.

**Claim 20.** A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said at least one communication opening is three communications openings.

**Claim 21.** A well system comprising:

a tubing string having primary bore and at least one lateral bore extending from and intersecting said primary bore at a junction;

an intelligent completion string in said at least one lateral bore;

an intelligent completion string in said primary bore;

a communication conduit for each of said string in said primary bore and said at least one lateral bore, said communication conduit for said string in said at least one lateral bore being disposed outwardly of an inside dimension of said tubing string at least at said junction of said primary bore and said lateral bore.

**Claim 22.** A well system as claimed in claim 21 wherein said conduit is disposed in a wall structure of said junction of said primary bore and said lateral bore.

**Claim 23.** A well system as claimed in claim 21 wherein said conduit is disposed on an outside dimension of said junction.

Claim 24. A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said junction includes two landing nipples and a conduit extending therebetween said conduit being positioned outwardly of an inside dimension of said junction.

Claim 25. A junction configured to facilitate communication with a lateral completion string as claimed in claim 24 wherein said conduit is positioned outwardly of an outside dimension of said junction.

Claim 26. A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said junction includes two openings spaced from one another and a conduit extending therebetween; said conduit being positioned outwardly of an inside dimension of said junction.

Claim 27. A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said junction includes two openings spaced from one another and a conduit extending therebetween, said conduit being positioned outwardly of an outside dimension of said junction.

Claim 28. A junction configured to facilitate communication with a lateral completion string as claimed in claim 15 wherein said at least one opening is covered with a selectively removable cover.

Claim 29. A junction configured to facilitate communication with a lateral completion string as claimed in claim 28 wherein said cover is rupturable.

**Claim 30.** A method of installing intelligent completion strings in lateral legs of a wellbore comprising:

running a junction having a primary leg and a lateral leg on a tubing string to depth with an umbilical disposed outwardly of an inside dimension of said string and junction, said junction further having at least one opening from said umbilical to an inside dimension of said junction; and

running an intelligent completion string into said lateral leg and connecting with said at least one opening.

**Claim 31.** A method of installing intelligent completion strings in lateral legs of a wellbore as claimed in claim 30 wherein said method further includes removing a cover on said at least one opening.

**Claim 32.** A method of installing intelligent completion strings in lateral legs of a wellbore as claimed in claim 30 wherein said method includes running an intelligent completion string in said primary bore.

**Claim 33.** A junction for a multilateral wellbore comprising:

a primary bore defined within said junction;  
at least one lateral bore extending from said primary bore and defined within said junction; and  
at least one umbilical connection point at said lateral bore.

**Claim 34.** A junction for a multilateral wellbore as claimed in claim 33 wherein said at least one connection point is at least one port.

**Claim 35.** A junction for a multilateral wellbore as claimed in claim 34 wherein said at least one port is located at a landing nipple.

**Claim 36.** A junction for a multilateral wellbore as claimed in claim 35 wherein said landing nipple is a multibore landing nipple.

Claim 37 A junction for a multilateral wellbore as claimed in claim 33 wherein said at least one umbilical is run on an outside diameter of said junction and through a wall of said junction to said connection port.

Claim 38. A multilateral wellbore system comprising:  
a primary bore;  
at least one lateral bore extending from said primary bore; and  
an umbilical system associated with said wellbore system.

Claim 39. A packer comprising:  
an actuator; and  
a plurality of elements, all actuated by said actuator.

Claim 40. A packer as claimed in claim 39 wherein said packer includes feed-through configurations for control lines.

Claim 41. A packer as claimed in claim 39 wherein said feed-through configurations are staggered.

Claim 42. A multi-seal assembly comprising:  
a seal body;  
a plurality of seals; and  
a plurality of feed-through configurations for control lines, said feed-through configurations being staggered.

Claim 43. A connection arrangement for control lines associated with tubulars configured for nesting comprising:

a box tubular having at least one control line associated therewith;

an inside surface of the box tubular configured to provide communication to the at least one control line associated with the box tubular;

a pin tubular having an outside surface configured to facilitate communication between at least one control line associated with the pin tubular and a annular component creatable upon nesting of the pin tubular with the box tubular, the box tubular control line being configured to communicate with the annular component.

Claim 44. A connection arrangement for a first and second control line associated with first and second nestable tubulars comprising:

a first tubular having a first control line associated therewith;

a second tubular having a second control line associated therewith;

the first and second tubulars configured to when nested, isolate an annular volume to communicatively connect the first control line to the second control line.

Claim 45. A connection arrangement for a first and second control line associated with first and second nestable tubulars as claimed in claim 44 wherein the annular volume is a hydraulic cavity.

Claim 46. A connection arrangement for a first and second control line associated with first and second nestable tubulars as claimed in claim 44 wherein the annular volume is an electrical connector arrangement.

Claim 47. A connection arrangement for a first and second control line associated with first and second nestable tubulars as claimed in claim 44 wherein the annular volume is an optically clear fluid.

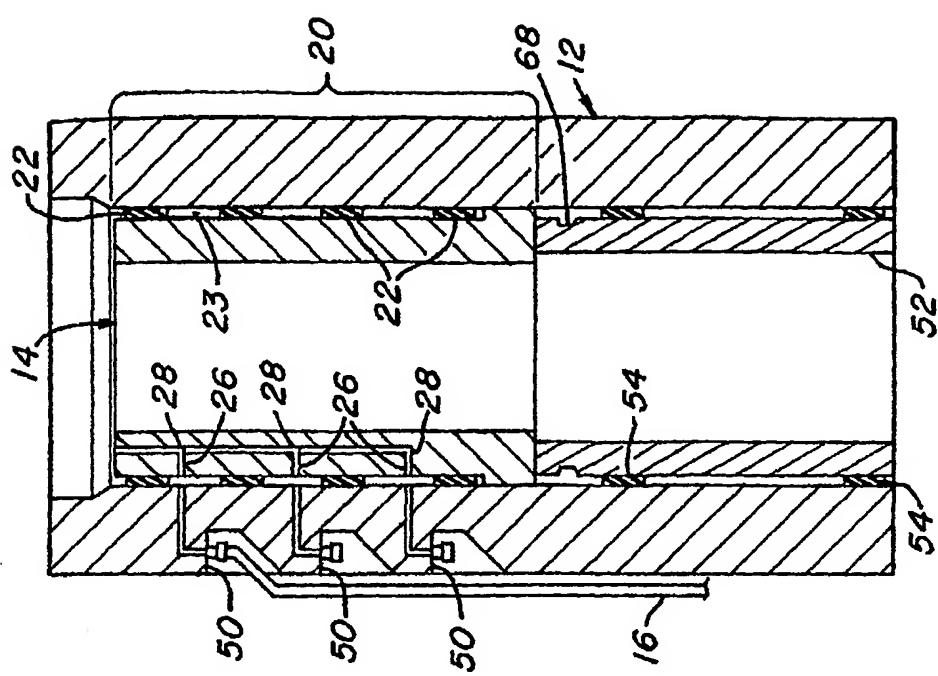


FIG. 1B

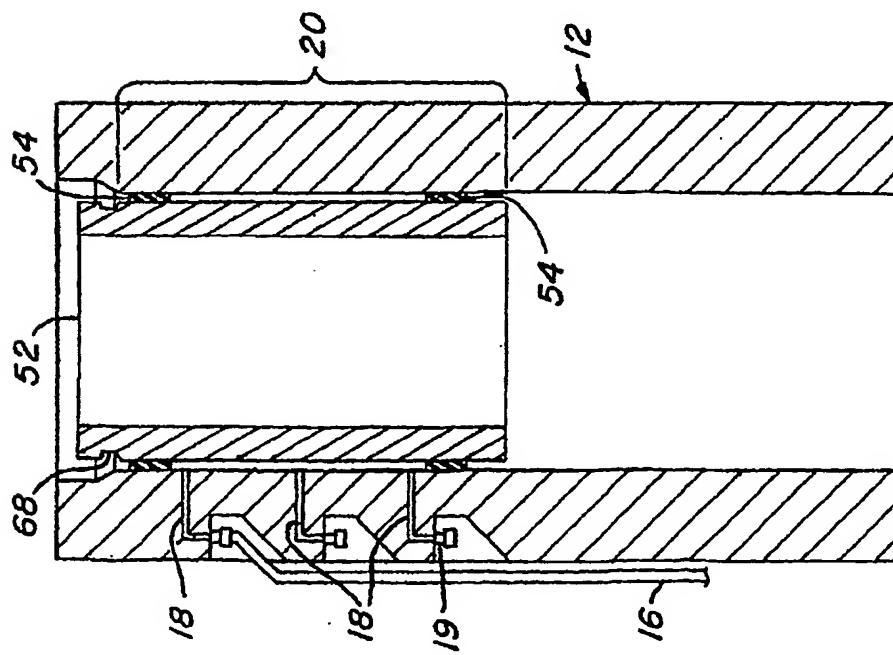
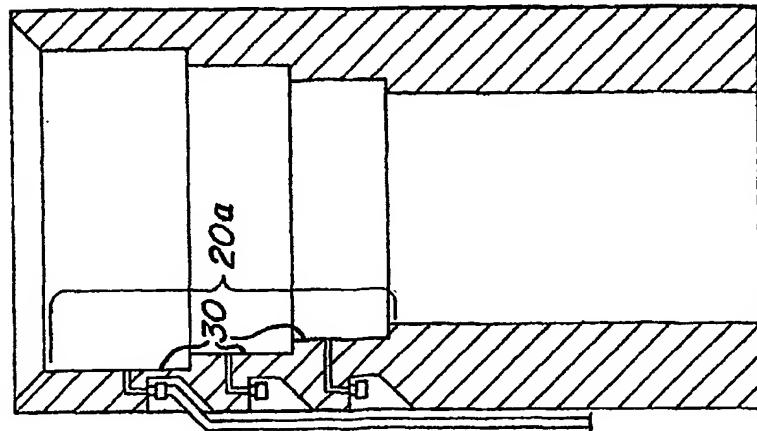
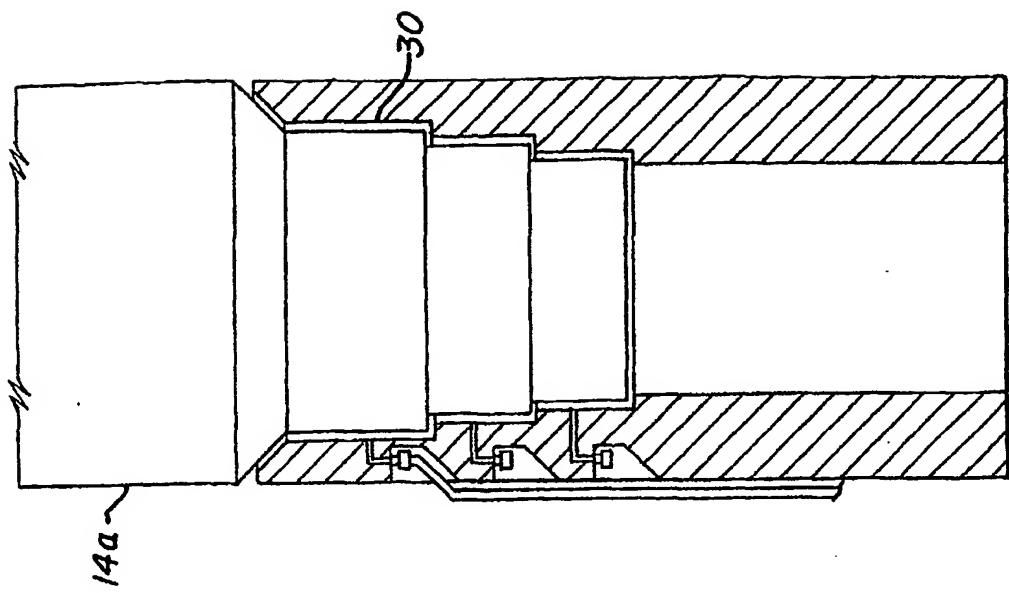


FIG. 1A



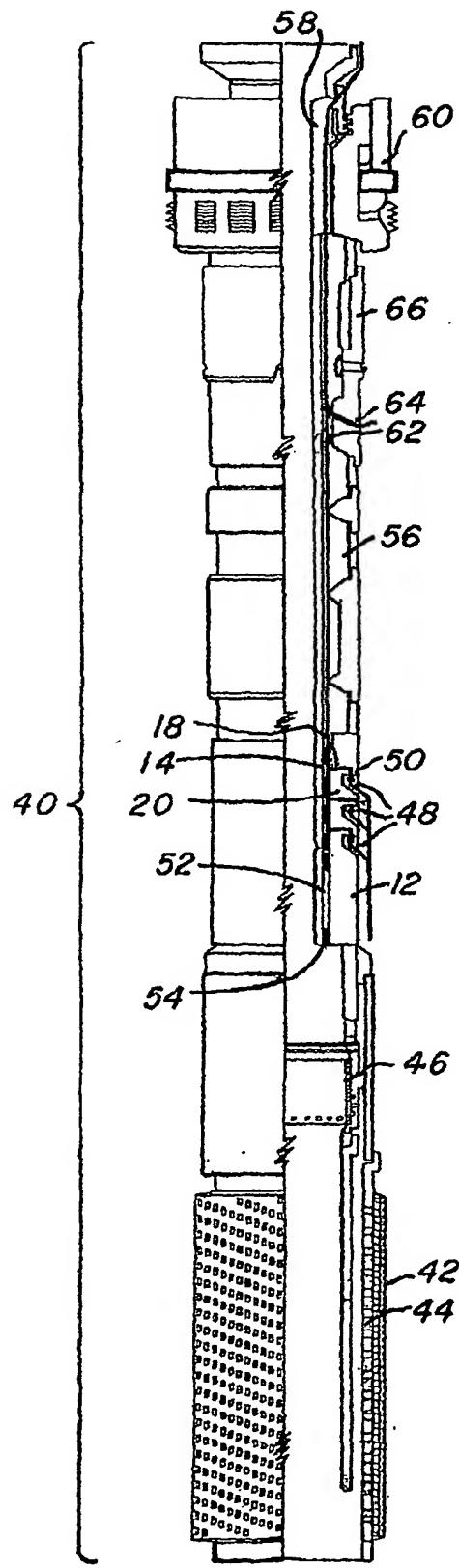


FIG. 3

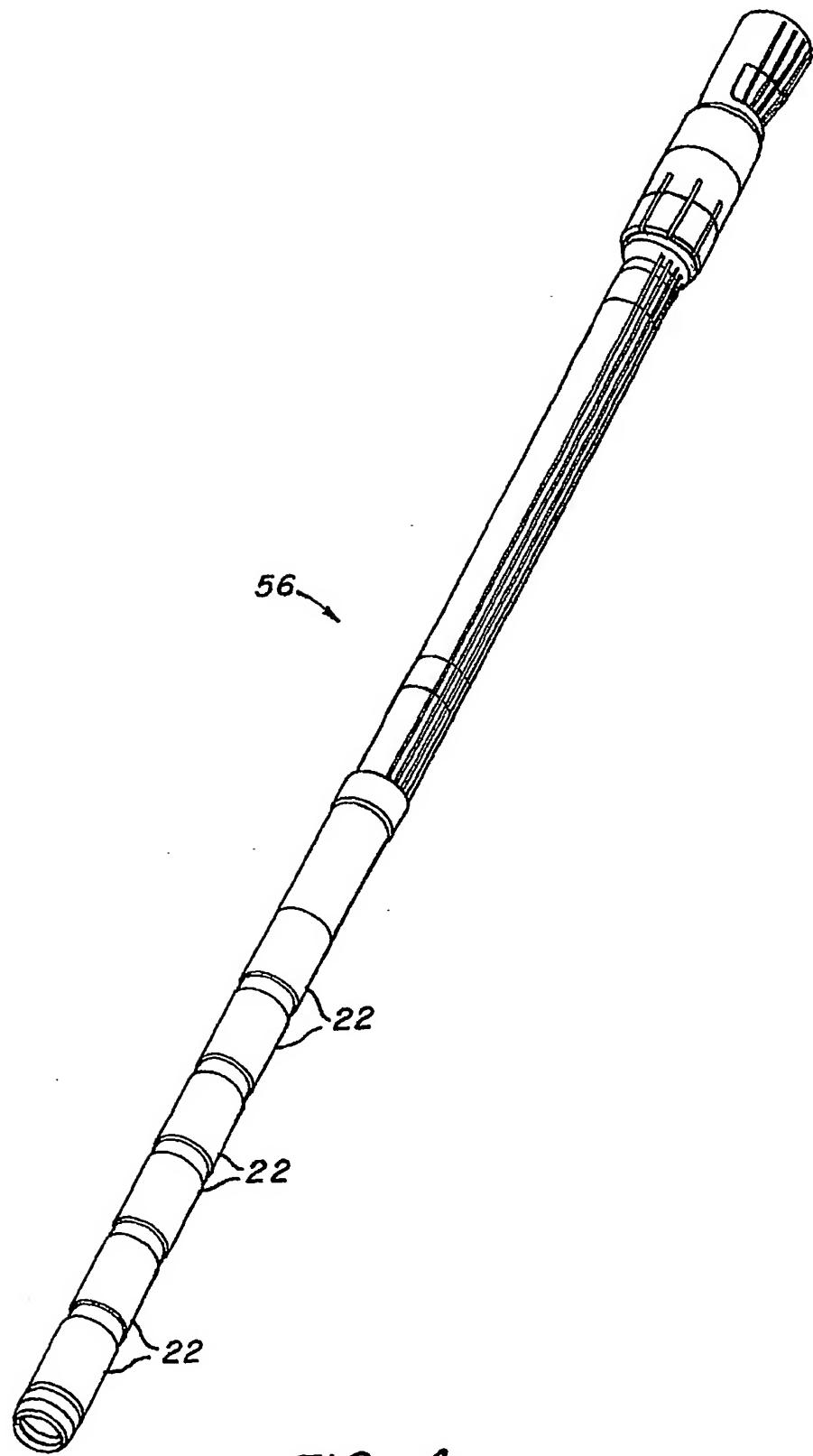


FIG. 4

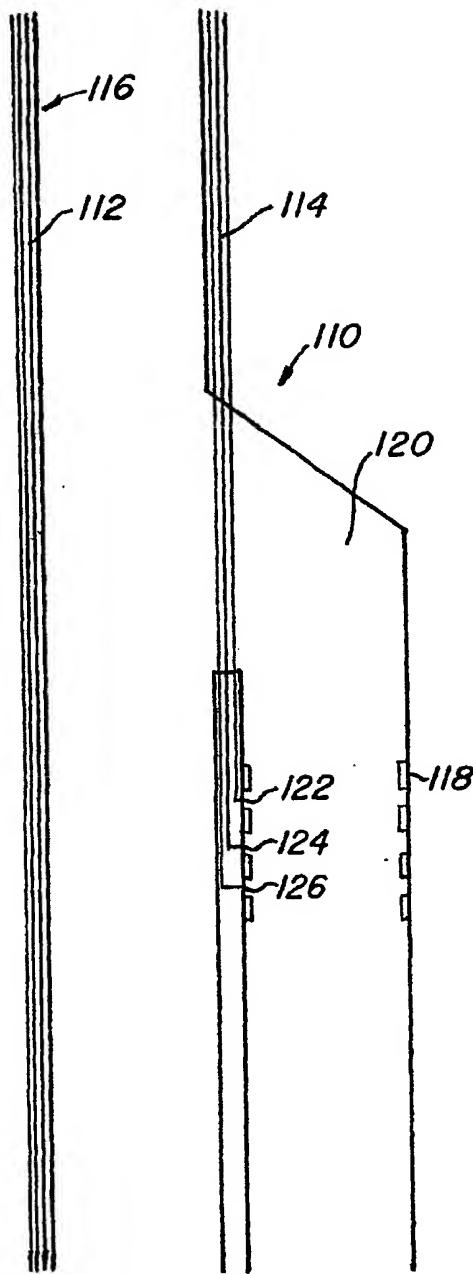


FIG. 5

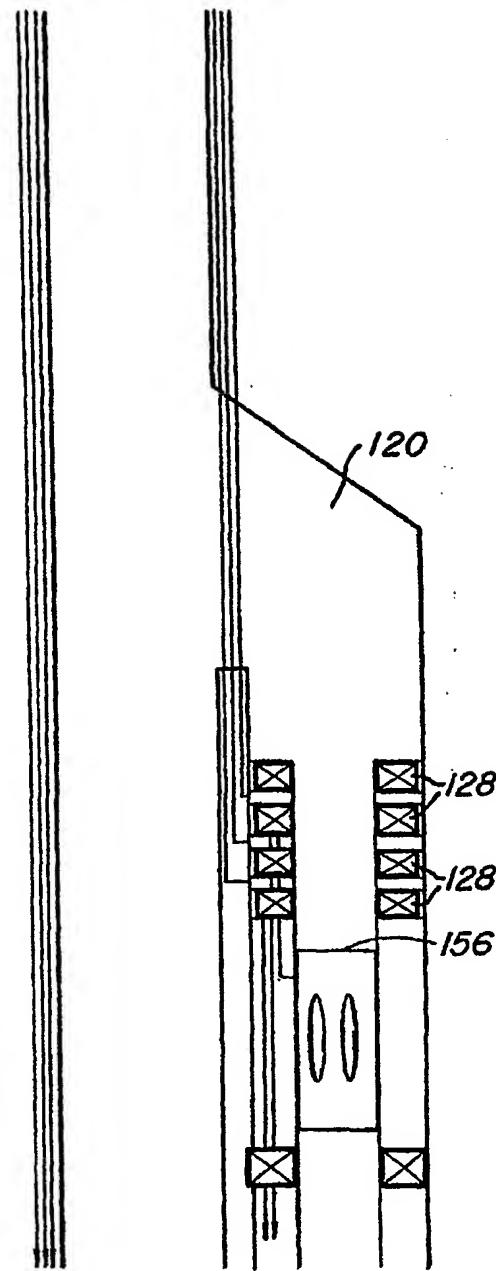


FIG. 6

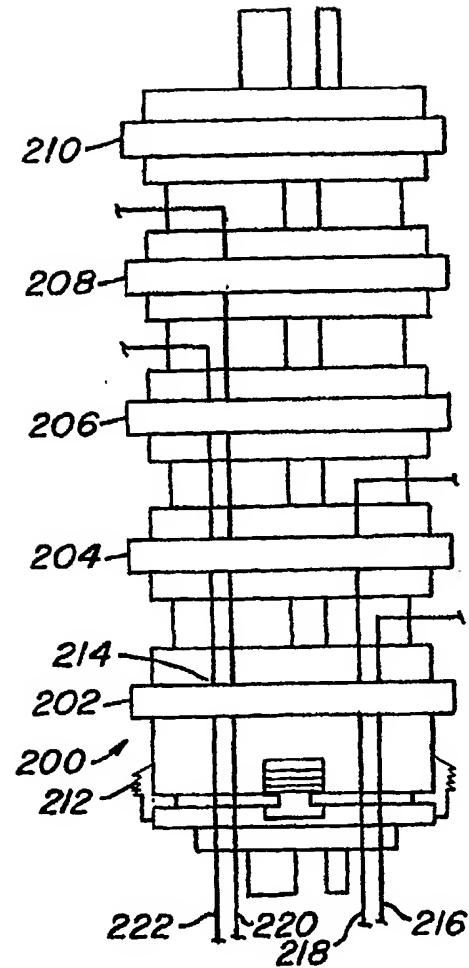


FIG. 7

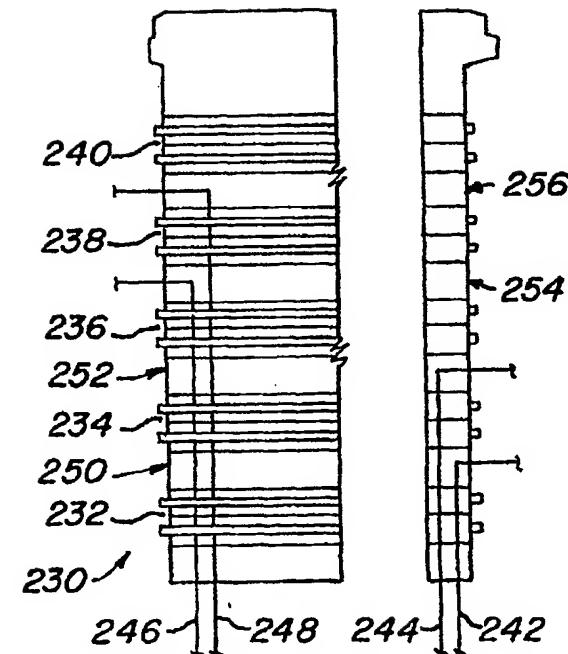


FIG. 8

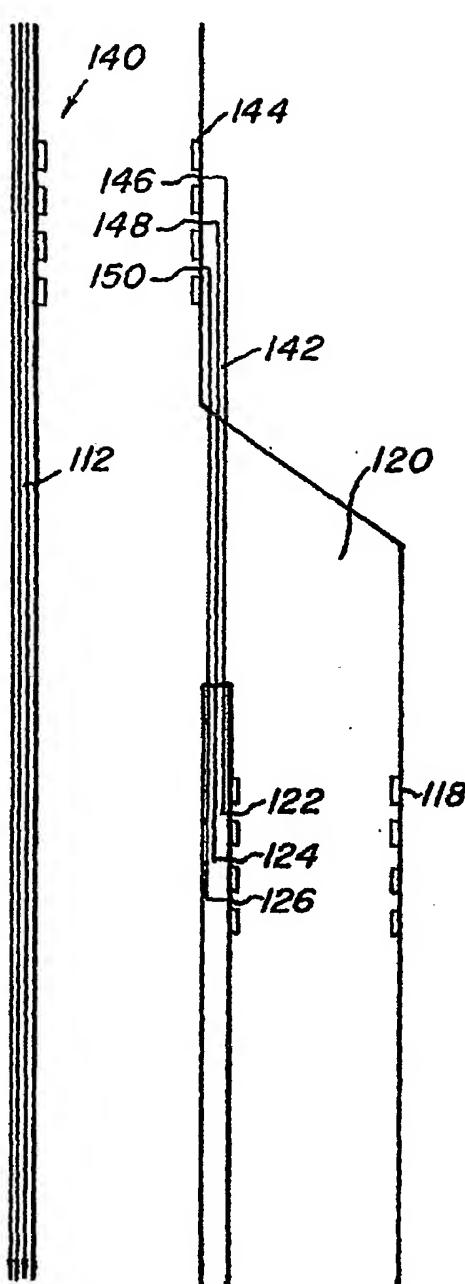


FIG. 9

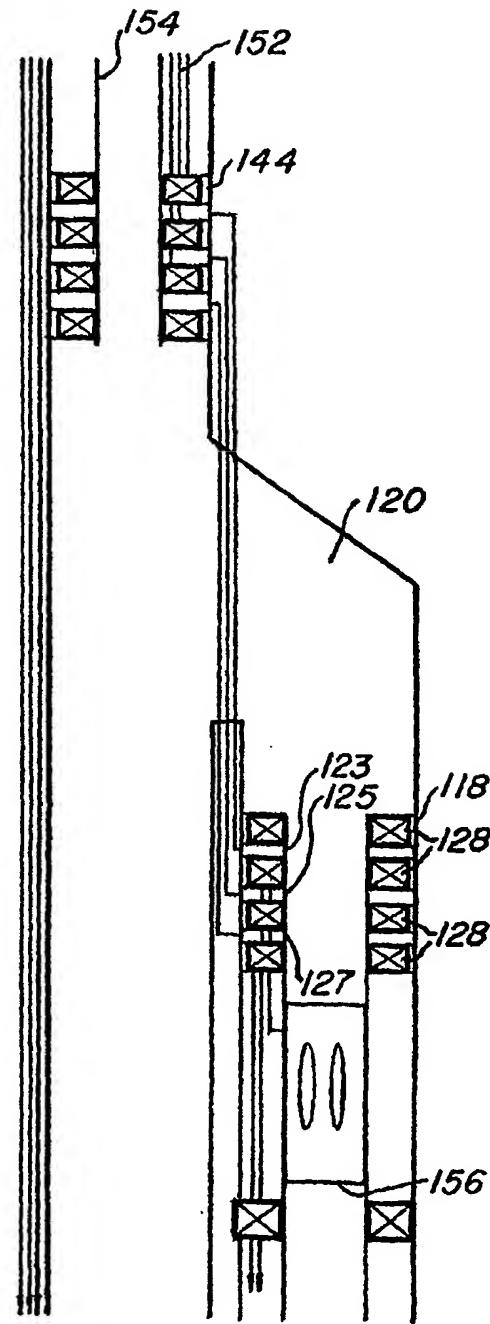


FIG. 10

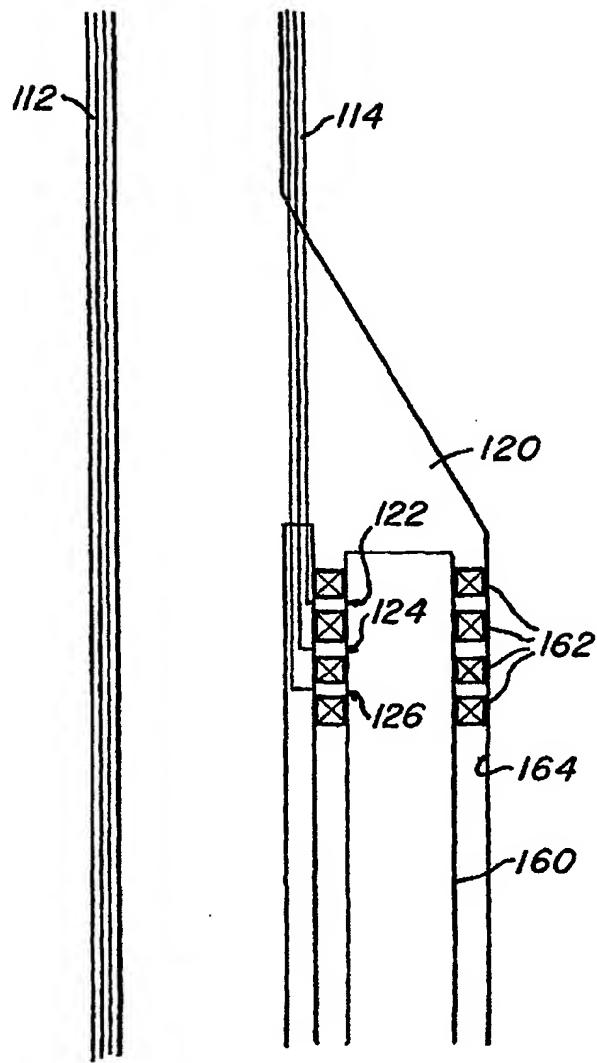


FIG. 11